

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-13-49
 OW ☒ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

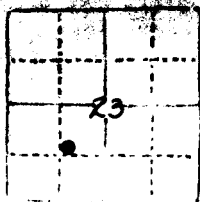
Driller's Log _____

Electric Logs (No.) 1

E ☒ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Form G-200a

PATENTED LAND
SEACLAND

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Section 23
T. 5 S.
R. 22 E.
S. L. Mer.
Reference No. 12

INDIVIDUAL WELL RECORD

State Utah
County Uintah
Field Ashley Valley
District Salt Lake City
Operator Equity Oil Company
Well No. 2
Subdivision SW Cor. NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 23
Location 1666' feet from NE S. line and 1689' feet from NE W. line of NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec.
Drilling approved _____, 19____ Well elevation 4895 feet.
Drilling commenced February 3, 19 49 Total depth 4218 feet.
Drilling ceased March 13, 19 49 Initial production 430 B/D
Completed for production March 13, 19 49 Gravity A. P. I. 32°
Abandonment approved _____, 19____ Initial R. P. _____

Geologic formations		Productive horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Mancos Shale</u>	<u>Weber</u>	<u>Weber sands</u>	<u>4065-4218</u>	<u>Oil</u>

WELL STATUS

YEAR	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1949		Drg	POW									

REMARKS: 300' 10-3/4" cc with 160 sacks, 4063' 7" cc
Tops: Chinle 3060', Phosphoria 3915', Weber 4065'

3 copies to Carson 3-2-49

U. S. GOVERNMENT PRINTING OFFICE 6-5087

(over)

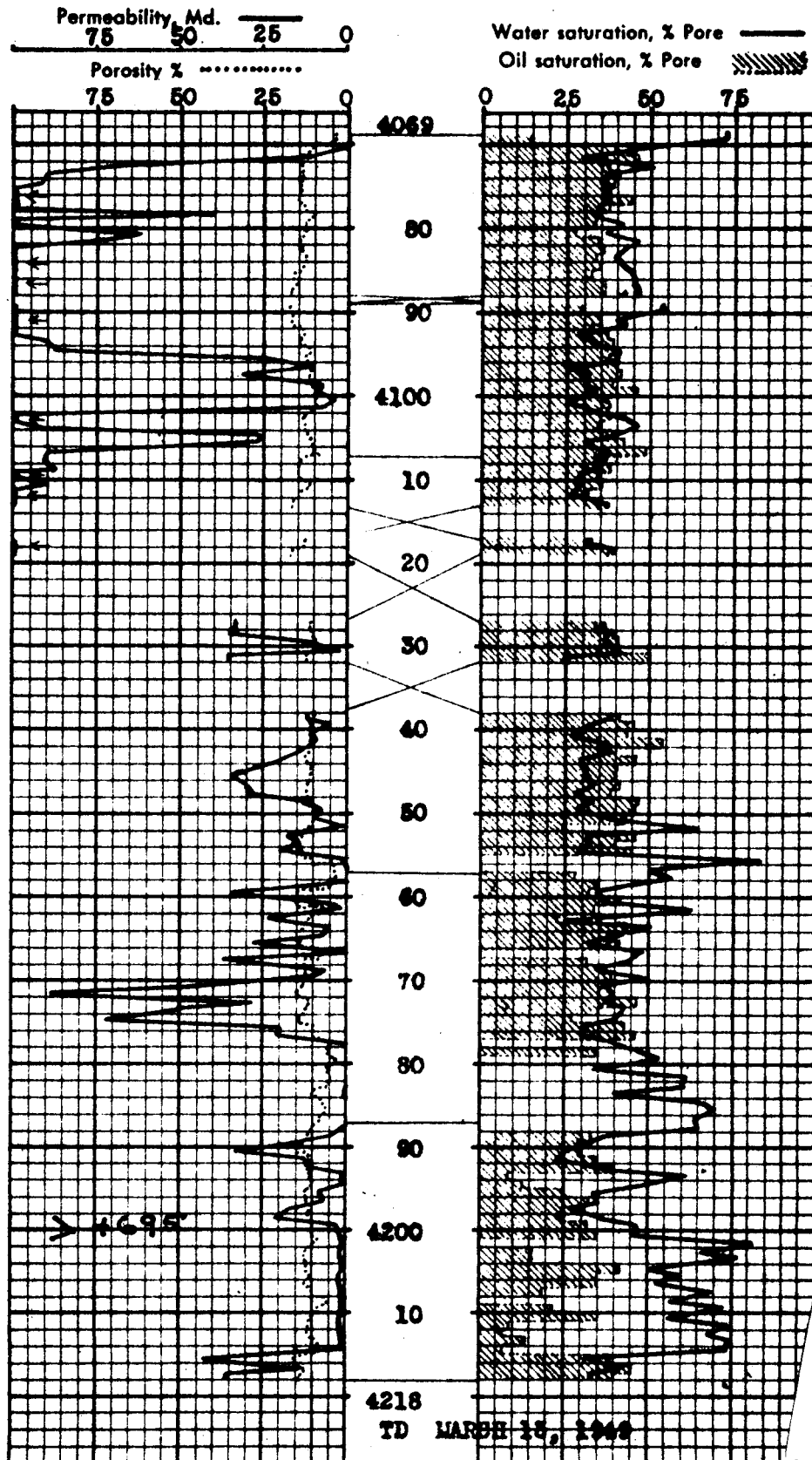
See replacement sheet

Reservoir Engineering Laboratories

CONDENSED CORE ANALYSIS GRAPH

E-4895

Company EQUITY OIL COMPANY State UTAH File PL1-4
Well ASHLEY VALLEY #2 Field ASHLEY VALLEY



Reservoir Engineering Laboratories

Rangely, Colorado

Vernal, Utah

March 30, 1949

Equity Oil Company
Vernal, Utah

Attention: Mr. Tom Turner

Subject: Core Analysis Results
Ashley Valley #2 Well
Ashley Valley Field
Uintah County, Utah

Gentlemen:

Cores from the Weber section of this well have been analyzed in our portable laboratory with the results herein submitted in tabular and graphical form.

Of the 149 feet cored in this section 130 feet were recovered and 103 feet found to be permeable and oil productive. The permeable feet times the average permeability of 84 millidarcys gives a total productive capacity of 8650 millidarcy feet. If the lost portion of the cores prove to be permeable, they will add to the capacity.

Calculated oil recovery is made using this data with other assumed values on formation characteristics. Assuming a connate water of 25%, gas-oil ratio of 50 cubic feet per barrel, formation volume factor of 1.04, and a saturation pressure of 1690 PSI, calculations are: **

Gas Expansion Recovery: 134 barrels per acre foot (to zero PSI)
Water Drive Recovery: 346 barrels per acre foot (to 100% water cut)

The permeability profile is unfavorable in distribution and will result in non-uniform depletion by both gas expansion and water drive. Non-uniform encroachment and economics of production will probably force abandonment of the well long before 100% water cut is obtained. Assuming that each significant zone is in contact with water moving laterally with sufficient velocity to overcome gravitational effects, water cut history is predicted as follows: **

<u>Unit Recovery</u> <u>Bbls/acre foot</u>	<u>Water Cut</u> <u>Percent</u>
50	35
75	62
100	71
150	87
200	93
225	95

Yours very truly,

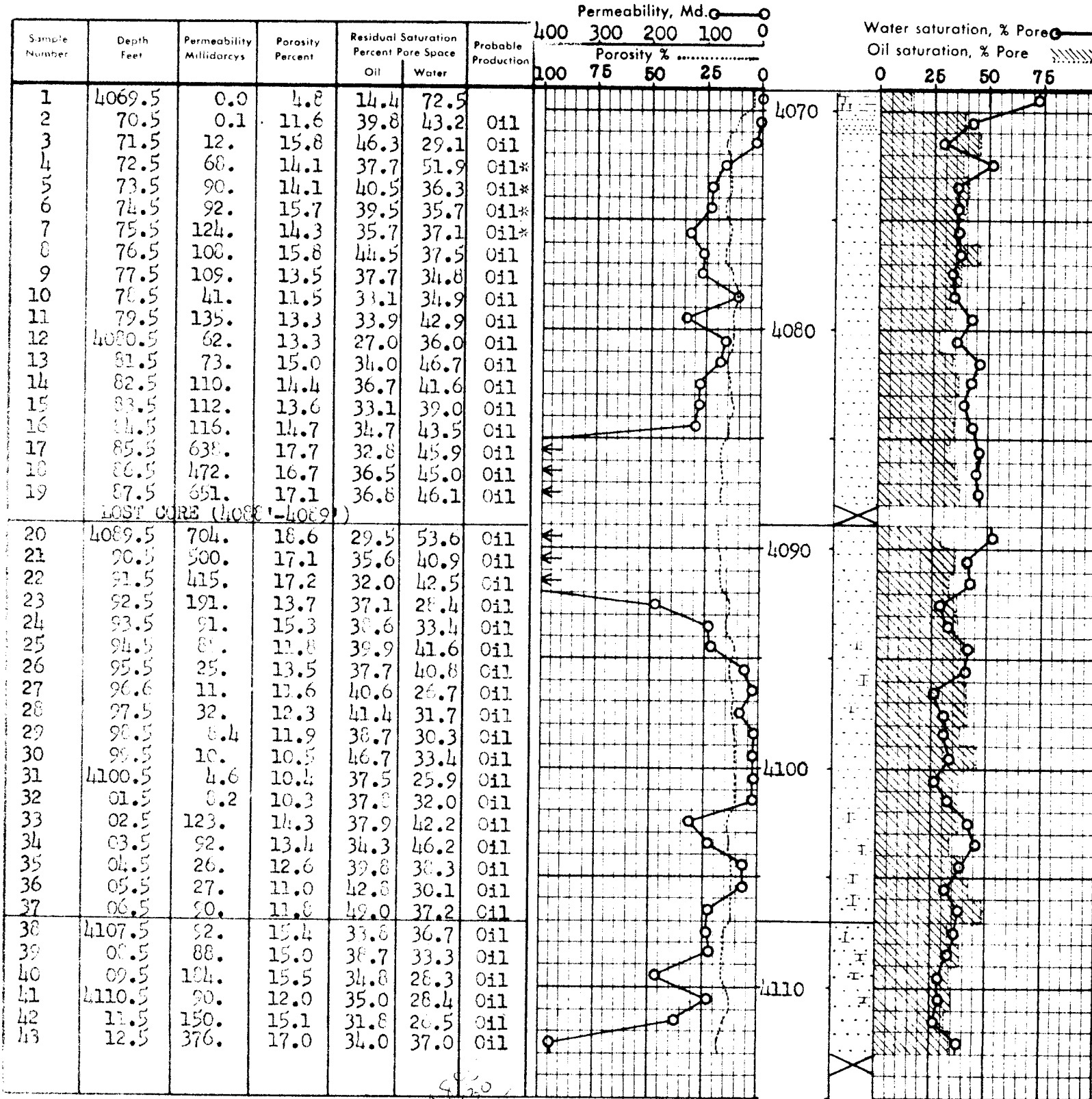
Gilbert A. Parks
Gilbert A. Parks
RESERVOIR ENGINEERING LABORATORIES

Reservoir Engineering Laboratories

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
Well ASHLEY VALLEY #2
Field ASHLEY VALLEY
County UINTAH State UTAH

Location SW NE SW 23-5S-22E File PL1-4
Elevation 4895' DF. Engineers MP:GP
Type Core DIAMOND CORE IN WATER BASE MUD
Remarks CORE #4 (4069'-4089'); CORE #5 (4089'-4107')

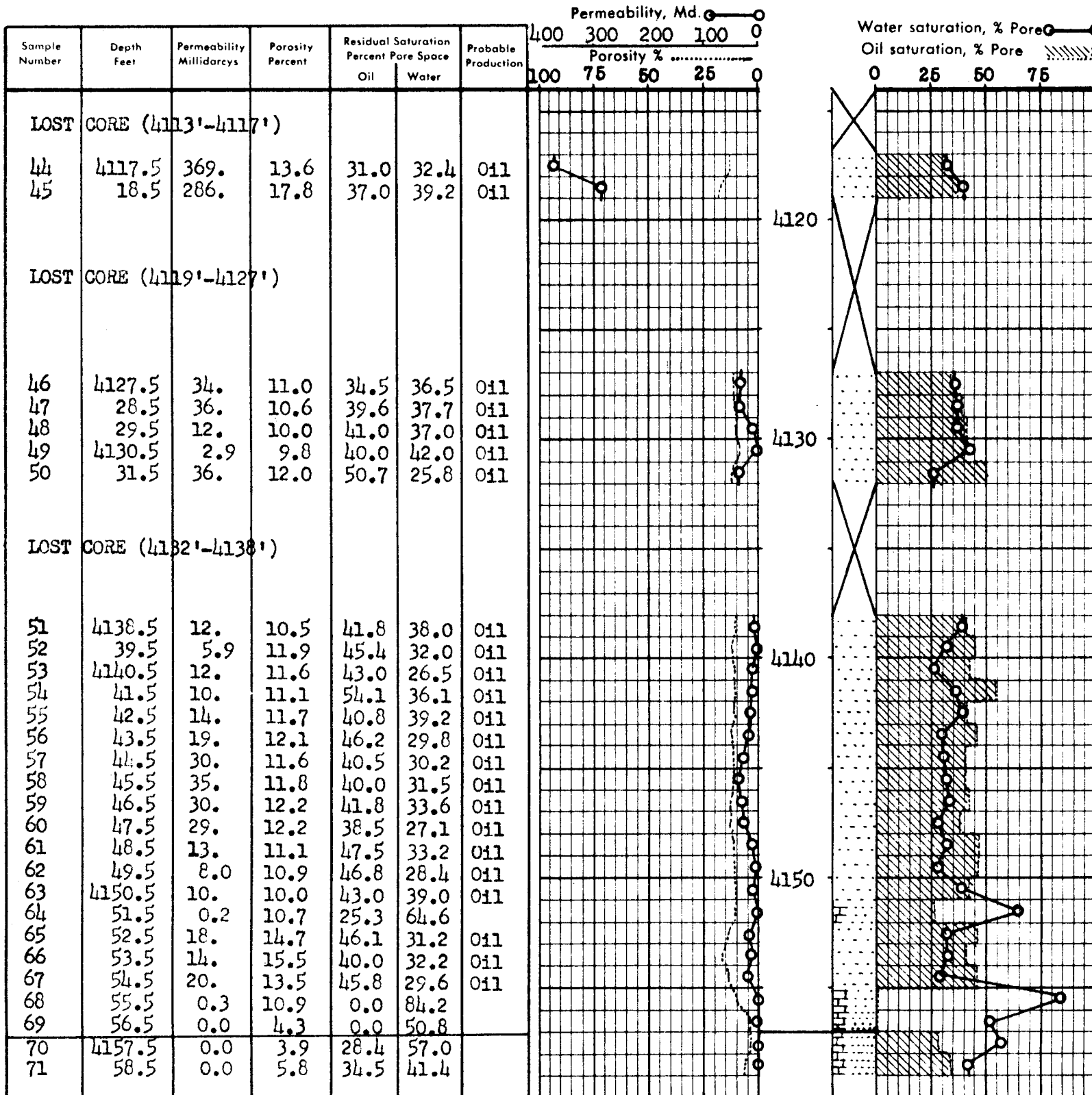


Reservoir Engineering Laboratories

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
Well ASHLEY VALLEY #2
Field ASHLEY VALLEY
County UINTAH State UTAH

Location SW NE SW 23-5S-22E File PL1-4
Elevation 4895' DF Engineers _____
Type Core DIAMOND CORES IN WATER BASE MUD
Remarks CORE #6 (4107'-4157'); CORE #7 (4157'-4187')

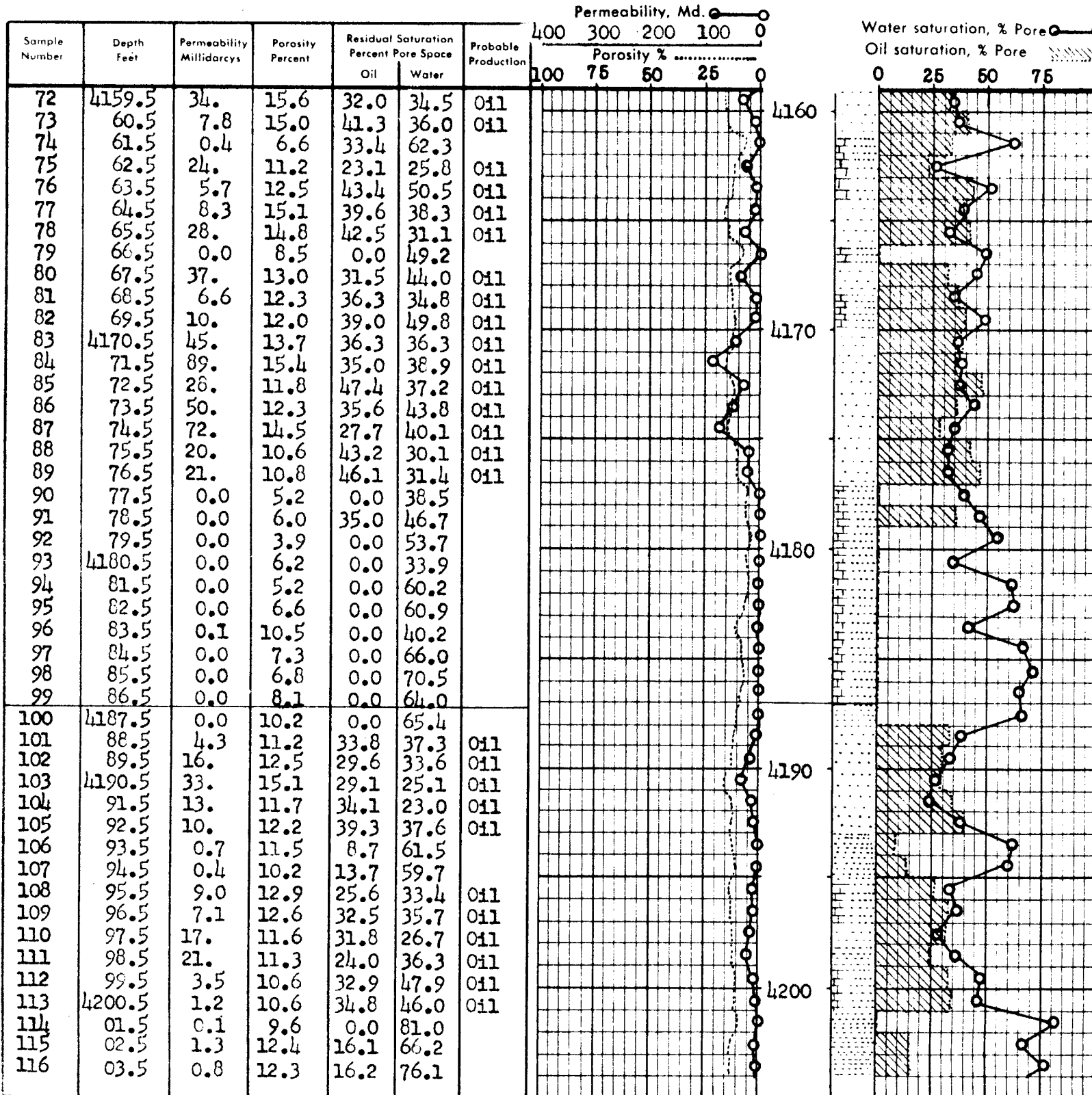


Reservoir Engineering Laboratories

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
Well ASHLEY VALLEY #2
Field ASHLEY VALLEY
County UINTAH State UTAH

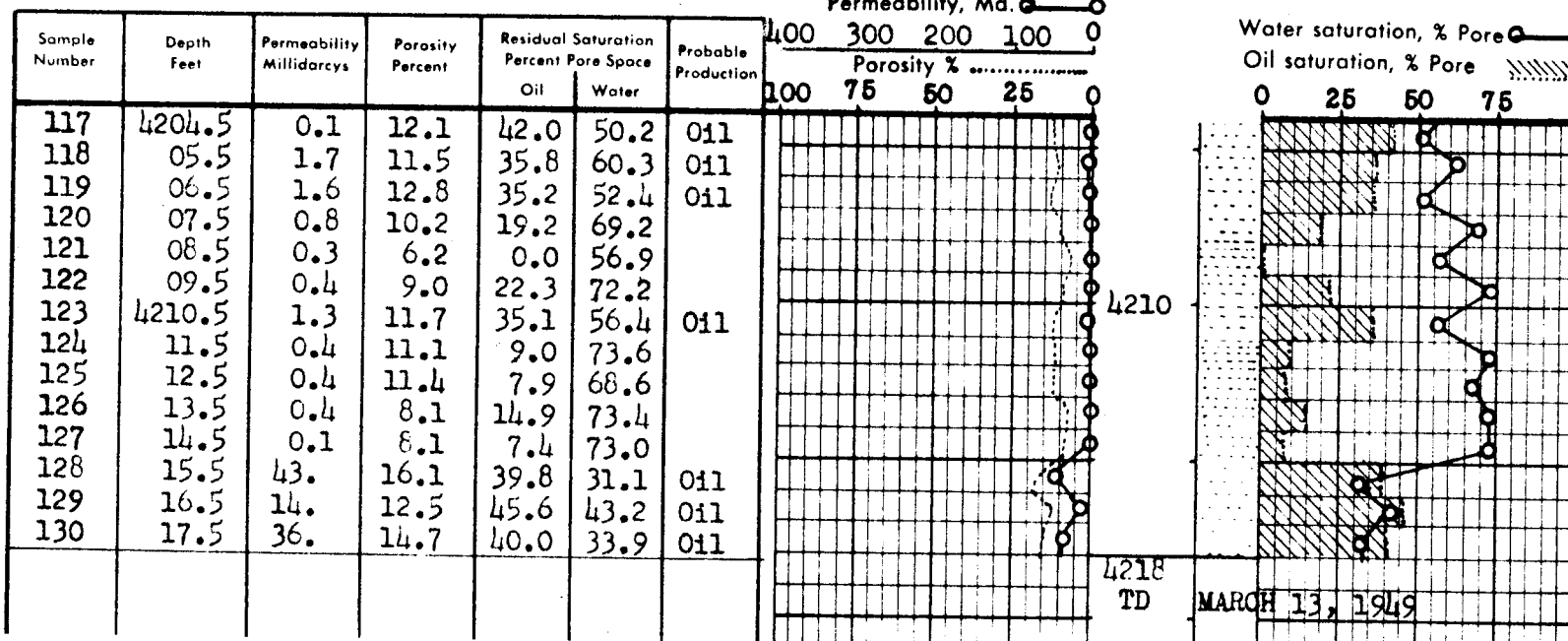
Location SW NE SW 23-5S-22E File FL1-4
Elevation 4895' DF Engineers _____
Type Core DIAMOND CORES IN WATER BASE MUD
Remarks CORE #7 (4157'-4187'); CORE #8 (4187'-4238') TD.



CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
 Well ASHLEY VALLEY #2
 Field ASHLEY VALLEY
 County UINTAH State UTAH

Location SW NE SW 23-5S-22E File FL1-4
 Elevation 4895' DF Engineers _____
 Type Core DIAMOND CORE IN WATER BASE MUD
 Remarks CORE #8 (4187'-4218')TD.



TABULATION OF DATA ASSEMBLED UNDER VARIOUS PERMEABILITY GROUPINGS AND PLOTTED AGAINST CUMULATIVE THICKNESS; **

Cumulative Sand Thickness Percent	Average Permeability Millidarcys	Average Porosity Percent	Average Liquid Saturation Percent of pore space		Cumulative Capacity Percent
			Oil	Water	
2.	688.	18.0	32.5	50.5	14.
4.	500.	17.0	35.5	44.0	30.
6.	436.	16.9	43.6	44.0	40.5
8.	360.	17.5	37.5	39.0	49.0
10.	240.	18.2	39.3	39.4	56.0
15.	168.	16.0	37.6	38.0	65.0
20.	133.	14.1	36.2	36.6	72.0
25.	112.	14.3	36.5	37.0	78.0
30.	92.	14.2	36.0	37.5	82.5
35.	70.	13.7	35.9	38.3	86.1
40.	46.	13.3	35.0	38.6	89.0
50.	32.	12.7	36.7	35.8	93.0
60.	28.	12.1	38.6	32.7	96.0
70.	20.	12.1	40.4	32.7	98.0
80.	12.	12.0	41.7	34.0	99.2
90.	10.	12.0	39.3	36.0	99.9

SUMMARY OF CORE ANALYSIS RESULTS

Formation Cored: Weber
 Depths Cored: 4069'-4218'
 Above Datum: 828' to 677'
 Core Recovery: 130 feet: 87.1%
 Porosity Average: 13.3 Percent
 Oil Gravity: 32.2°API @ 60°F

Permeability Average: 84 millidarcys
 Productive Capacity: 8650 millidarcy feet (or more)
 Oil Saturation Average: 38.4 percent of pore space
 Water Saturation Average: 37.3 percent of pore space
 Viscosity of Produced Oil: 9.51 centipoise at 100°F.
 Formation Oil Visc. (Calc.): 6.50 centipoise at formation Temp.

** Calculations and tabulations for final report done by
 Ward M. Edinger, registered engineer, State of Oklahoma

ASHLEY VALLEY - Uintah County

23-5S-22E SW NE $\frac{1}{4}$ SW $\frac{1}{4}$, Equity Oil Company Well No. 2 (Pat.), Ref. No. 12

X STATUS: Drg - T.D. 3620', Moenkopi (Equity) FEB 1949

REMARKS: NEW DRILLING WELL. Drilling commenced 2-3-49.

300' 10-3/4" cc w/160 sax. Surface, Mancos. Objective,

Weber production approx. 4150'.

ASHLEY VALLEY - Uintah County

23-5S-22E SW NE $\frac{1}{4}$ SW $\frac{1}{4}$, Equity Oil Company Well No. 2 (Pat.), Ref. No. 12

X STATUS: POW - T.D. 4218' (Equity, visited 3-15-49)

REMARKS: NEW COMPLETION. Drilling ceased and well put to

producing 3-13-49. Producing horizon, Weber sands from

4065-4218'. I.P. 430 B/D 32° oil. 4063' 7" cc. Sample

tops Chinle 3060', Phosphoria 3915', Weber 4065'.

Replacement sheet will be submitted later.

MAR

1949

15397

Ashley Valley #2 Sec 23, T5S, R22E Subdy 4/26/89

MICROFICHE

L N

○ well head

□ centrilift meter

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICE AND REPORTS ON WELLS</p> <p align="center"><small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.</small></p> <p align="center"><small>Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small></p>	<p>5. Lease Designation and Serial Number: Fee</p> <p>6. If Indian, Allottee or Tribe Name:</p> <p>7. Unit Agreement Name:</p> <p>8. Well Name and Number: Ashley Valley No. 2</p> <p>9. API Well Number: 430-47-15397</p> <p>10. Field and Pool, or Wildcat: Ashley Field</p>
<p>1. Type of Well: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER:</p> <p>2. Name of Operator: Equity Oil Company</p> <p>3. Address and Telephone Number: 10 West Third South, Suite 806 / P.O. Box 959 Salt Lake City, UT 84110-0959 (801) 521-3515</p> <p>4. Location of Well: Footages: 1666' FSL, 1689' FWL County: Uintah QQ, Sec., T., R., M.; NESW Sec. 23, T5S, R22E State: Utah</p>	

<p>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.</p>																													
<p align="center">NOTICE OF INTENT <small>(submit in duplicate)</small></p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input checked="" type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other: _____</td> </tr> </table> <p>Approximate date work will start: <u>August 5, 1997</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other: _____		<p align="center">SUBSEQUENT REPORT <small>(Submit Original Form Only)</small></p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other: _____</td> </tr> </table> <p>Date of work completion: _____</p> <p align="center"><small>Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other: _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU workover rig. Dig workover pit adjacent to wellhead.
- 2) Flow well to workover pit (99.9 % water cut). RU cable spooler.
- 3) P&LD submersible pump cable, 3-1/2" tubing & ESP.
- 4) PU casing scraper for 7", 20#, RIH on 2-7/8" work string to 4060'.
- 5) Run CBL on 7" casing.
- 6) PU packer & RIH on 2-7/8" tubing. Set packer @ about 4050'. Test packer & casing to 500 psi. RD workover rig.
- 7) Pump 6200 bbl. gelled water for water shut off. Leave well SI 7-10 days.
- 8) MIRU workover rig. Swab test well for gel production.
- 9) POOH & LD 2-7/8" WS & Packer.
- 10) RIH w/new cable & ESP on 3-1/2" production tubing.
- 11) Land tubing & rig up for pump test. RD workover rig.

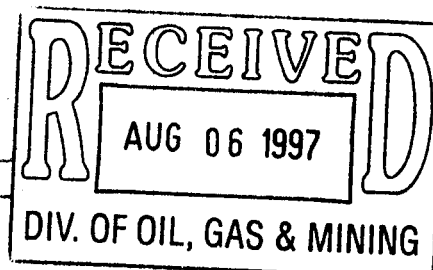
At the completion of the workover, Equity Oil Company will request qualification for workover severance tax credit allowed under Utah HB 110.

13. Name and Signature: Brent P. Marchant - Brent P. Marchant Title: Staff Operations Engineer date: 07/31/97

(This space for State use only)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 8/7/97
 BY: John R. Bay



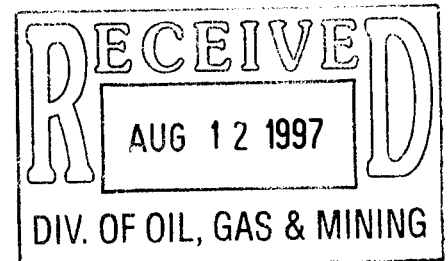
STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: Fee 6. If Indian, Allottee or Tribe Name: 7. Unit Agreement Name: 8. Well Name and Number: Ashley Valley No. 2 9. API Well Number: 430-47-15397 10. Field and Pool, or Wildcat: Ashley Field
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2. Name of Operator: Equity Oil Company		
3. Address and Telephone Number: 10 West Third South, Suite 806 / P.O. Box 959 Salt Lake City, UT 84110-0959 (801) 521-3515		
4. Location of Well Footages: 1666' FSL, 1689' FWL County: Uintah QQ, Sec., T., R., M.; NESW Sec. 23, T5S, R22E State: Utah		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.		
NOTICE OF INTENT <small>(submit in duplicate)</small> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other: _____ Approximate date work will start: <u>August 5, 1997</u>		SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other: _____ Date of work completion: _____ <small>Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

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At the completion of the workover, Equity Oil Company will request qualification for workover severance tax credit allowed under Utah HB 110.

13. Name & Signature: Brent P. Marchant - Brent P. Marchant Title: Staff Operations Engineer date: 07/31/97

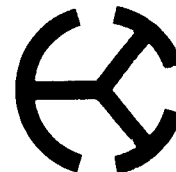
(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/14/97
BY: [Signature]

EQUITY OIL COMPANY

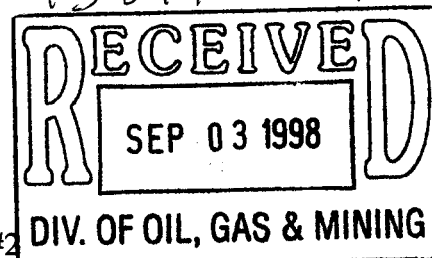
Executive Office SUITE 806, 10 WEST THIRD SOUTH / P.O. BOX 959 / SALT LAKE CITY, UTAH 84110-0959
FAX 801-521-3534 / PHONE 801-521-3515



September 2, 1998

43-047-15397

UTAH STATE
DIVISION OF OIL, GAS AND MINING
1594 W. North Temple #1210
Salt Lake City, UT 84116-3154
Attn: John Baza



RE: Ashley Valley #2
Subsequent report

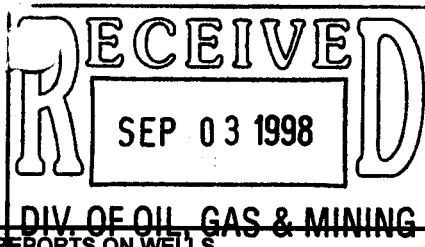
Dear Mr. Baza,

Enclosed you will find the Subsequent Sundry report for the above listed well which we discussed last week.

If there is anything further, which you might require, please let me know.

Thank you,

Tabra A. Brisk
Engineering Technical Assistant



SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

☒ OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Equity Oil Company

3. Address and Telephone Number:

10 West Third South, Suite 806 / P.O. Box 959 Salt Lake City, UT 84110-0959 (801) 521-3515

4. Location of Well

Footages: 1666' FSL, 1689' FWL

County: Uintah

QQ, Sec., T., R., M.; NESW Sec. 23, T5S, R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

NOTICE OF INTENT (submit in duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other: _____ | |

Approximate date work will start: _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
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| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other: _____ | |

Date of work completion: 03/04/98

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per previous sundry dated 07/31/97, the following has been completed:

- 1) MIRU workover rig. Pulled & LD 44 jts, 3-1/2" tubing & submersible pump. PU 6-1/8" bit & casing scraper, RIH to 4,055' GL, Ran CCL/GR 4,066' (log base of 7" casing) to cement top @ 2,900'. Ran downhole video from 4,216' PBTD in open hole to surface. Ran retrievable packer on 2-7/8" tubing, set packer @ 3,948'. PT packer & 7" casing to 450 psi for 15 min - held good. RD WO rig 09/10/97.
- 2) RU TIORCO for WSO treatment. Pumped 2,203 bbl of polymer. RD TIORCO 09/20/97.
- 3) Swabbed back about 265 bbl of polymer and 141 bbl OCW 10/03/97-10/05/97.
- 4) MIRU WO rig, P&LD 2-7/8" work string & packer. PU rental submersible pump & RIH on 99 jts, 3-1/2" tubing. Changed out transformers & surface electrical equipment for test. RD WO rig 10/12/97.
- 5) Ran test pump 10/13/97- 03/03/98.
- 6) MIRU WO rig. P&LD test pump. PU production ESP. RIH to 3,321' on 109 jts, 3-1/2" tubing. Removed variable speed drive & reset transformers. RD WO rig. Resumed production 03/04/98.

Copy of CBL attached.

13.

Name & Signature: Brent P. Marchant - Brent P. Marchant

Title: Production Manager date: 09/02/98

(This space for State use only)

WO fax credit 9/98

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to revent plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		8. Lease Designation and Serial Number: Fee
		9. If Indian, Allottee or Tribe Name:
1. Type of Well: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. UMI Agreement Name:
2. Name of Operator: Equity Oil Company		8. Well Name and Number: Ashley Valley No. 2
3. Address and Telephone Number: 10 West Third South, Suite 808 / P.O. Box 858 Salt Lake City, UT 84110-0959 (801) 621-3515		9. API Well Number: 430-47-15397
4. Location of Well: Footages: 1666' FSL, 1669' FWL		10. Field and Pool, or Wildcat: Ashley Field - Weber

County: Utah

OQ, Sec. T, R, M, NESW Sec. 23, T6S, R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.	
NOTICE OF INTENT <small>(submit in duplicate)</small> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: _____ Approximate date work will start: _____	SUBSEQUENT REPORT <small>(submit Original Form Only)</small> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: _____ <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Water Shut-Off Date of work completion: 03/04/98 <small>Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per previous sundry dated 07/31/97, the following has been completed:

- 1) MIRU workover rig. Pulled & LD 44 fts, 3-1/2" tubing & submersible pump. PU 6-1/8" bit & casing scraper, RIH to 4,056' GL, Ran CCL/GR 4,066' (log base of 7" casing) to cement top @ 2,900'. Ran downhole video from 4,216' PBTD in open hole to surface. Ran retrievable packer on 2-7/8" tubing, set packer @ 3,948'. PT packer & 7" casing to 450 psi for 15 min - held good. RD WO rig 09/10/97.
- 2) RU TIORCO for WSO treatment. Pumped 2,203 bbl of polymer. RD TIORCO 09/20/97.
- 3) Swabbed back about 265 bbl of polymer and 141 bbl OGW 10/03/97-10/05/97.
- 4) MIRU WO rig, P&LD 2-7/8" work string & packer. PU rental submersible pump & RIH on 98 fts, 3-1/2" tubing. Changed out transformers & surface electrical equipment for test. RD WO rig 10/12/97.
- 5) Ran test pump 10/13/97- 03/03/98.
- 6) MIRU WO rig, P&LD test pump. PU production ESP. RIH to 3,321' on 109 fts, 3-1/2" tubing. Removed variable speed drive & reset transformers. RD WO rig. Resumed production 03/04/98.

Copy of CBL attached.

13.	Name & Signature: <u>Brent P. Marchant</u> - Brent P. Marchant Title: <u>Production Manager</u> date: <u>09/02/98</u>
(This space for State use only)	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

☒ OIL ☐ GAS OTHER:

2. Name of Operator:

Equity Oil Company

3. Address and Telephone Number:

10 West Third South, Suite 806 / P.O. Box 959 Salt Lake City, UT 84110-0959 (801) 521-3515

4. Location of Well

Footages: 1666' FSL, 1689' FWL

County: Uintah

QQ, Sec., T., R., M.; NESW Sec. 23, T5S, R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

NOTICE OF INTENT

(submit in duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other: _____ | |

Approximate date work will start: October 6, 1999

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other: _____ | |

Date of work completion: _____

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

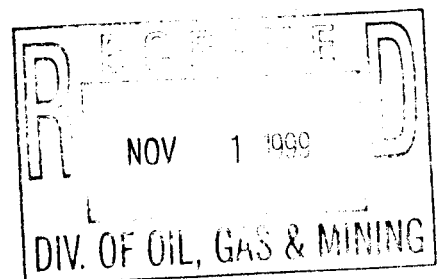
- 1) MIRU workover rig. Dig workover pit adjacent to wellhead.
- 2) Flow well to workover pit. RU cable spooler.
- 3) P&LD submersible pump cable & ESP.
- 4) PU Packer & RIH on 3-1/2" tubing. Set packer @ about 3,350'. RD workover rig.
- 5) Pump 6,300 bbl gelled water for water shut off. Leave well SI 5 days.
- 6) MIRU workover rig. Swab test well for gel production.
- 7) POOH & LD Packer.
- 8) RIH w/ cable & ESP on 3-1/2" production tubing.
- 9) Land tubing & rig up for pump test. RD workover rig.

At the completion of the workover, Equity Oil Company will request qualification for workover severance tax credit allowed under Utah HB 110.

13. Name & Signature: Brent P. Marchant Brent P. Marchant

Title: Production Manager date: 10/21/99

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<div style="text-align: center;">SUNDRY NOTICE AND REPORTS ON WELLS</div> <p style="font-size: small;">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.</p> <p style="font-size: x-small;">Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p>	<div>5. Lease Designation and Serial Number: <div style="border: 1px solid black; padding: 2px;">Fee</div></div> <div>6. If Indian, Allottee or Tribe Name: <div style="border: 1px solid black; height: 20px;"></div></div> <div>7. Unit Agreement Name: <div style="border: 1px solid black; height: 20px;"></div></div> <div>8. Well Name and Number: <div style="border: 1px solid black; padding: 2px;">Ashley Valley No. 2</div></div> <div>9. API Well Number: <div style="border: 1px solid black; padding: 2px;">430-47-15397</div></div> <div>10. Field and Pool, or Wildcat: <div style="border: 1px solid black; padding: 2px;">Ashley Field - Weber</div></div>
<div>1. Type of Well: <div style="display: flex; justify-content: space-around; align-items: center;"><input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER: _____</div></div> <div>2. Name of Operator: <div style="border: 1px solid black; padding: 2px;">Equity Oil Company</div></div> <div>3. Address and Telephone Number: <div style="border: 1px solid black; padding: 2px;">10 West Third South, Suite 806 / P.O. Box 959 Salt Lake City, UT 84110-0959 (801) 521-3515</div></div> <div>4. Location of Well</div>	

Footages: 1666' FSL, 1689' FWL

County: Uintah

QQ, Sec., T., R., M.; NESW Sec. 23, T5S, R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

NOTICE OF INTENT <small>(submit in duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: _____</div><div><input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off</div></div> <div style="margin-top: 10px;">Approximate date work will start: _____</div>	<div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: _____</div><div><input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Water Shut-Off</div></div> <div style="margin-top: 10px;">Date of work completion: _____</div> <div style="font-size: x-small; margin-top: 5px;">Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per the previous sundry dated 10/21/99, the following has been completed:

- 1) MIRU workover rig 10/06/99. Pulled 3-1/2" tubing & laid down submersible pump equipment. Put retrievable packer on 3-1/2" tubing to 3340'.
- 2) RU to pump polymer WSO treatment. Pumped 5044 bbl polymer treatment in 6 days. Left well SI 6 days.
- 3) Swabbed back polymer and formation fluids to clean up prior to production.
- 4) Ran variable speed submersible test equipment 10/26/99. Tested well for 58 days. Designed appropriate submersible pump based on test data.
- 5) WO workover rig 12/23/99 - 01/29/00. Pulled test equipment & ran production pump.
- 5) Well on production 02/03/00.

13.
Name & Signature: Brent P. Marchant - Brent P. Marchant

Title: Production Manager date: 3/06/00

(This space for State use only)

RECEIVED

MAR 07 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (303) 837-1661		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

N 2680

BLM Bond #

State/fee Bond # RLB0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

N0410

APPROVED 9/30/04

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

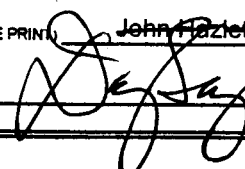
SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) John H. Seery DAVID M. SEERY

TITLE Vice President of Land Attorney-In-Fact

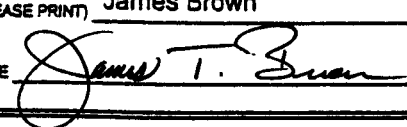
SIGNATURE 

DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown

TITLE Vice President of Operations

SIGNATURE 

DATE August 27, 2004

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Twp	Twpd	Rng	Rngd	Qtr/Qtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E										
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	26	5 S		22	E	NENW	330 N		1650 W	
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5 S		22	E	NWSW	1680 S		1275 W	
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5 S		22	E	NWSW	2685 N		725 W	
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5 S		22	E	SENW	2103 N		1650 W	
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5 S		22	E	NWSW	1862 S		871 W	
43-047-15688-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	23	5 S		22	E	NESW	1686 S		1680 W	
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	26	5 S		22	E	NENE	330 N		980 E	
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	23	5 S		22	E	SWSW	990 S		980 W	
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5 S		22	E	NESE	1680 S		348 E	
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-23E	19	5 S		23	E	SESE	980 S		330 E	
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALEY FEE 11-5	Oil Well	P & A	5S-22E	23	5 S		22	E	CNWSW	1980 S		688 W	
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5 S		22	E	NWSW	1860 S		538 W	
					5S-22E	23	5 S		22	E	C SW	1335 S		1320 W	

RECEIVED
SEP 29 2004
DIV. OF OIL

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2680-Whiting Oil & Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: 1-(303) 837-1661

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

- | | |
|--|---|
| 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: | <u>9/1/2004</u> |
| 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: | <u>9/1/2004</u> |
| 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: | <u>9/28/2004</u> |
| 4. Is the new operator registered in the State of Utah: | <u>YES</u> Business Number: <u>5426359-0143</u> |
| 5. If NO , the operator was contacted contacted on: | |
| 6a. (R649-9-2)Waste Management Plan has been received on: | <u>IN PLACE</u> |
| 6b. Inspections of LA PA state/fee well sites complete on: | <u>***</u> All transferred to Whiting Oil as they assumed Equity Oil's bond |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585
2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2006

FROM: (Old Operator):

N2680-Whiting Oil & Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290

Phone: 1 (303) 837-1661

43.047.15397
55 22E 23

CA No.

TO: (New Operator):

N3085-Western Energy Operating, LLC
436 N Conwell St
Casper, WY 82601

Phone: 1 (307) 266-1971

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Western Energy Operating, LLC N3085		9. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 436 N Conwell CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		8. WELL NAME and NUMBER: See attached list
5. PHONE NUMBER: (307) 266-1971		9. API NUMBER:
6. COUNTY: Uintah		10. FIELD AND POOL OR WILDCAT:
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation
 1700 Broadway Suite 2300
 Denver CO 80290
 303-837-1661

N2680

Western Energy Operating, LLC
 436 N Conwell
 Casper WY 82601
 307-266-1971

N3085

BLM Bond # U TB 000239

NAME (PLEASE PRINT) Rick A Ross WHITING OIL + GAS		TITLE Asset Manager
SIGNATURE <i>Rick Ross</i>		DATE 11/30/2006
NAME (PLEASE PRINT) <i>Paula Hannah</i> Western Energy Operating, LLC		TITLE
SIGNATURE <i>Paula Hannah</i>		DATE

(This space for State use only)

APPROVED 12/28/06

(5/2000)

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENE	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Western Energy Operating, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601	7. UNIT or CA AGREEMENT NAME: UTU85845X
PHONE NUMBER: (307) 472-0720	8. WELL NAME and NUMBER: Ashley Valley 2 (AVU4)
10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber	9. API NUMBER: 4304715397

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1666' FSL, 1689' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 23 5S 22E	COUNTY: Uintah STATE: UTAH
---	-------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/27/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Western Energy Operating, LLC will pressure test the Ashley Valley #2 (AVU4) production casing for mechanical integrity on 5/28/2008. The Ashley Valley #2 (AVU4) will then be deepened 105' to a total depth of 4323' using a 6 1/4" PDC. The new TD will remain in the Weber formation. An adjustable tubing tail will be run below a nickel coated packer w/ on-off tool set @ 3870' on a new 2 7/8", 6.5#, J-55, fiberglass lined tubing string.

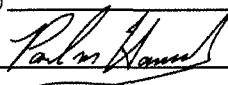
RECEIVED

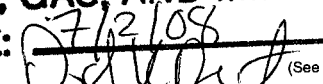
JUN 05 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 7-7-2008
Initials: KS

NAME (PLEASE PRINT) Paul m Hannah	TITLE Operations Manager
SIGNATURE 	DATE 6/5/2008

(This space for State use only) APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/2/08
BY:  (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER:
PHONE NUMBER: (307) 472-0720		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate data work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

API	Current Well Name	New Well Name	1/4 1/4	Sec Twn Rng	Field Num
→ 4304715397	ASHLEY VALLEY 2	AVU 04	NESW	23 050S 220E	545
4304715400	ASHLEY VALLEY 4	AVU 03	NWSW	23 050S 220E	545
4304715401	ASHLEY VALLEY 5	AVU 02	NESE	22 050S 220E	545
4304715403	ASHLEY VALLEY 7	AVU 01	SENW	23 050S 220E	545
4304715489	THOMAS HALL FEE 1	AVU 08	SWSE	23 050S 220E	545
4304715591	THOMAS HALL FEE 1	AVU 07	SESW	23 050S 220E	545
4304715592	THOMAS HALL FEE 2	AVU 11	SESW	23 050S 220E	545
4304715593	THOMAS E HALL 3	AVU 09	SESE	23 050S 220E	545
4304715594	THOMAS E HALL 4	AVU 12	SESE	23 050S 220E	545
4304715682	USA PAN AMERICAN 1	AVU 06	SWSW	23 050S 220E	545
4304715685	USA PAN AMERICAN 4	AVU 05	SESE	22 050S 220E	545
4304715686	USA PAN AMERICAN 5	AVU 10	NENE	26 050S 220E	545

NAME (PLEASE PRINT) Paul m Hannah

TITLE Operations Manager

SIGNATURE

DATE 1/11/2010

(This space for State use only)

RECEIVED**JAN 11 2010**

**Western Energy Operating, LLC**

439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: ~~Utah~~ Div of Oil, Gas & Mining

Attn: Carol Daniels

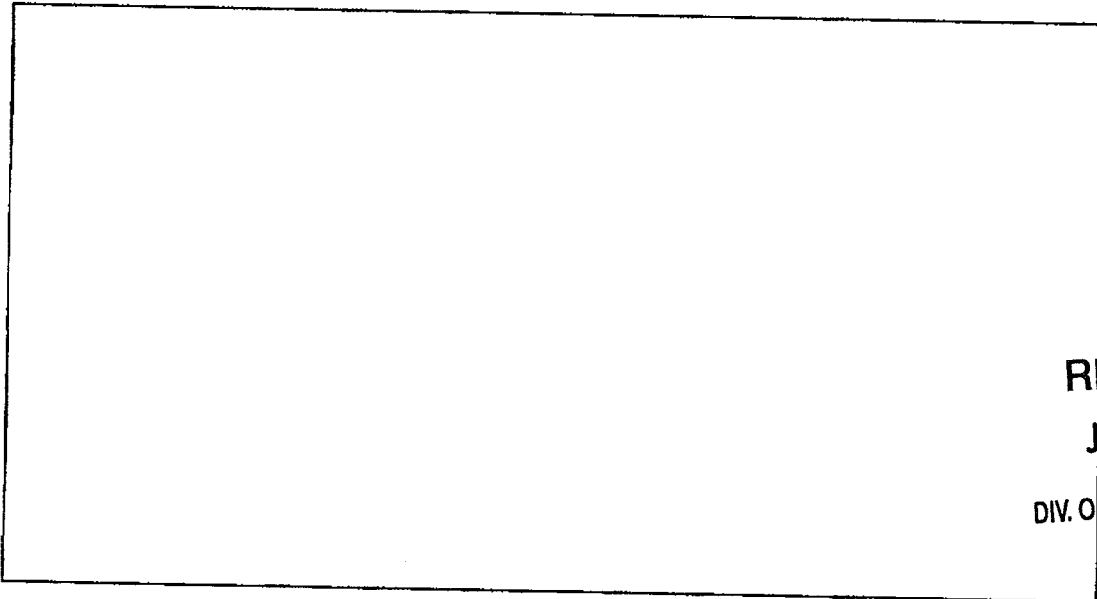
Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re: _____

Pages (including cover): 2

Comments:



RECEIVED
JAN 11 2010
DIV. OF OIL, GAS & MINING

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

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DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Golden State Operating, LLC

3. ADDRESS OF OPERATOR:

12625 High Bluff Drive, #310 CITY San Diego

STATE CA

ZIP 92130

PHONE NUMBER:

(858) 481-3081

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081

N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 54260000227.

Eff December 1, 2014

NAME (PLEASE PRINT)

Bruce Kleege

TITLE

Manager

SIGNATURE

DATE

12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR


ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

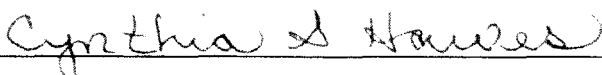
Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, Operations Manager

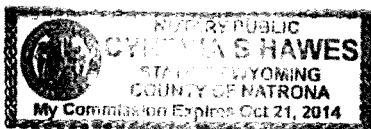
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah,
Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area